

APRIL 30, 1979

THE DIRECTOR OF THE DIVISION OF STATE LANDS TOOK FORMAL ACTION ON APRIL 30, 1979 AT 9:00 A.M. IN THE STATE LAND OFFICE, ROOM 411, EMPIRE BUILDING, 231 EAST 400 SOUTH, SALT LAKE CITY, UTAH 84111, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

MINERAL LEASE APPLICATIONS

METALLIFEROUS MINERALS LEASE APPLICATION - REJECTED

JB

Upon recommendation of Mr. Blake, the Director rejected the Metalliferous Minerals lease application listed below because of conflicts with ML 36229, ML 32859, and ML 33055, and ordered the refund of the advance rental of \$1,940.00, filing fee forfeited to the State.

Lease Appl. No. 36711
Ralph Schauss
Box 3857
Casper, WY 82602

T35S, R7E, SLM.
Sec. 32: All

Garfield
1920.00 acres

T35S, R6E, SLM.
Sec. 36: All

T36S, R7E, SLM.
Sec. 16: All

GEOTHERMAL STEAM LEASE APPLICATIONS - APPROVED (with special stipulations)

JB

Upon recommendation of Mr. Blake, the Director approved the Geothermal Steam lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

All of the below listed geothermal steam lease applications are approved subject to the following stipulations:

These leases are issued with the provision that the lessee will not have any right to interfere with the oil and gas operations of a prior oil and gas lessee, nor will the geothermal lessee have any right to make use of or re-enter any drill hole which has been drilled by a previous oil and gas lessee unless 1) the geothermal lessee receives written permission from the previous oil and gas lessee to enter his hole; or 2) the previous oil and gas lessee has either relinquished his lease holding on the drill site or abandoned the drill hole thus entitling the geothermal lessee the right under existing statutes and rules and regulations of the State of Utah to re-enter the hole.

All of the below listed applications are in the Bed of the Great Salt Lake.

Mineral Lease Appl. No. 36606
Robert Feinstein
497 Fairfield Road
East Windsor, NJ 08520

T8N, R7W, SLM. Box Elder
Sec. 9: SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, 615.00 acres
SW $\frac{1}{4}$
Sec. 17: NW $\frac{1}{4}$ NE $\frac{1}{4}$
Sec. 21: S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
SW $\frac{1}{4}$ NE $\frac{1}{4}$

Mineral Lease Appl. No. 36607
Diane Katz
3521 Westwood Drive
Salt Lake City, UT 84109

T7N, R7W, SLM. Box Elder
Sec. 23: SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ 160.00 acres
Sec. 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$

APRIL 30, 1979

GEOHERMAL STEAM LEASE APPLICATIONS - APPROVED CONTINUED (with special stipulations as indicated on page one of these minutes)

Mineral Lease Appl. No. 36608	T8N, R7W, SLM.	Box Elder
Diane Katz	Sec. 9: $SE\frac{1}{4}NW\frac{1}{4}$, $SW\frac{1}{4}SE\frac{1}{4}$	395.00 acres
3521 Westwood Drive	Sec. 8: $E\frac{1}{2}SE\frac{1}{4}$	
Salt Lake City, UT 84109	Sec. 16: $NW\frac{1}{4}$, $W\frac{1}{2}NE\frac{1}{4}$	
	Sec. 17: $NE\frac{1}{4}NE\frac{1}{4}$	

Refund \$15 because of acreage adjustment.

Mineral Lease Appl. No. 36610	T8N, R8W, SLM.	Box Elder
Diane Katz	Sec. 23: $SW\frac{1}{4}$	160.00 acres
3521 Westwood Drive		
Salt Lake City, UT 84109		

Mineral Lease Appl. No. 36611	T8N, R7W, SLM.	Box Elder
Diane Katz	Sec. 8: $W\frac{1}{2}SE\frac{1}{4}$	852.00 acres
3521 Westwood Drive	Sec. 9: $E\frac{1}{2}E\frac{1}{2}$	
Salt Lake City, UT 84109	Sec. 10: $W\frac{1}{2}$	
	Sec. 17: $S\frac{1}{2}NE\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$	
	T8N, R8W, SLM.	
	Sec. 22: $E\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}NE\frac{1}{4}$	
	Sec. 23: $S\frac{1}{2}NW\frac{1}{4}$	

Refund \$68 because of acreage adjustment.

Mineral Lease Appl. No. 36615	T8N, R7W, SLM.	Box Elder
Diane Katz	Sec. 16: $S\frac{1}{2}$	480.00 acres
3521 Westwood Drive	Sec. 21: $N\frac{1}{2}NW\frac{1}{4}$, $N\frac{1}{2}NE\frac{1}{4}$	
Salt Lake City, UT 84109		

ASSIGNMENT OF MINERAL LEASESTOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to Daymon D. Gilliland & Earl E. Fix, 30.0 "C" Road, Grand Junction, CO 81501 by Billy R. Webb, Stirling T. Smith and Calvin O. Christensen, who reserves 5% overriding royalty, all previous overriding royalty eliminated by this assignment. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Billy R. Webb, 50%
 Stirling T. Smith 47½%
 Calvin O. Christensen 2½%

ML 3820 MLA 2988	T21S, R23E, Sec 23: $E\frac{1}{2}NE\frac{1}{4}$, $S\frac{1}{2}$	
	Sec 24: $W\frac{1}{2}SE\frac{1}{4}$, $SE\frac{1}{4}SE\frac{1}{4}$, $SW\frac{1}{4}$, $W\frac{1}{2}NW\frac{1}{4}$	
	Sec 25: $N\frac{1}{2}NE\frac{1}{4}$	
	Sec 26: $N\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NE\frac{1}{4}$, $E\frac{1}{2}NW\frac{1}{4}$	
	160.00 acres,	Grand County

April 30, 1979

TOTAL ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES CONTINUED *JB*

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon lease listed below to Northwest Exploration Company, One Park Central, Suite 1487, Denver, CO 80202 by Neva H. Henderson. No override.

LEASE OWNERSHIP: Neva H. Henderson

SLA NO. 347 T3N, R6E, Sec 25: In the SW $\frac{1}{4}$ SW $\frac{1}{4}$ (Metes & Bounds)
0.30 acres Summit County

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Sarah F. Fleming, P.O. Box 2073, Glenwood Springs, CO 81601 by Raymond Chorney, who reserves 5% overriding royalty. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Raymond Chorney

ML 36191 T34S, R25E, Sec 20: E $\frac{1}{2}$ E $\frac{1}{2}$, 160.00 acres San Juan
ML 36220 T34S, R25E, Sec 2: A11 651.96 acres San Juan

Upon recommendation of Mr. Prince, the Director approved the assignment of the Oil, Gas and Hydrocarbon leases listed below to Resource Investment Corporation, 555 - 17th Street, Denver, CO. 80202 by Sarah F. Fleming. No override.

LEASE OWNERSHIP: Sarah F. Fleming

ML 36191 T34S, R25E, Sec 20: E $\frac{1}{2}$ E $\frac{1}{2}$, 160.00 acres San Juan
ML 36220 T34S, R25E, Sec 2: A11 651.96 acres San Juan

PARTIAL ASSIGNMENT - OIL, GAS AND HYDROCARBON LEASES *JB*

Upon recommendation of Mr. Prince, the Director approved the assignment of 50% interest in T14S, R3E, Sec 6: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$; Sec 16: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, Sec 21: NE $\frac{1}{4}$ NW $\frac{1}{4}$, 360.00 acres, in the Oil, Gas and Hydrocarbon lease listed below to Phillips Petroleum Company, 7800 East El Dorado Place, Englewood, CO 80111 by Hanson Oil Company. No override.

The new lease to issue on the assigned lands will be numbered ML 25885-A

LEASE OWNERSHIP: Hanson Oil Company 50%
Phillips Petroleum Co. 50%

ML 25885 T14S, R3E, Sec 35: NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 34: NW $\frac{1}{4}$ SW $\frac{1}{4}$
280.00 acres Sanpete

INTEREST ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES *JB*

Upon recommendation of Mr. Prince, the Director approved the assignment of a 25% interest in the Oil, Gas and Hydrocarbon lease listed below to American Natural Gas Production Company, Galleria Towers West, Suite 1100, 5075 Westheimer, Houston, Texas 77056 by Raymond Chorney. No override, but subject to 5% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Raymond Chorney 50%; Narmco, Inc. 25%;
American Natural Gas Production Company 25%

ML 33526 T6S, R22E, Sec 32: S $\frac{1}{2}$ 320.00 acres Uintah

4/30/79

vp

PAGE NO. 3

April 30, 1979

INTEREST ASSIGNMENT - OIL, GAS AND HYDROCARBON LEASES CONTINUED **JB**

Upon recommendation of Mr. Prince, the Director approved the assignment of 25% interest in the Oil, Gas and Hydrocarbon lease listed below to Santa Fe Minerals, Inc., 3131 Turtle Creek Blvd., Suite 700, Dallas, TX 75219 by American Petrofina Company of Texas, who reserves 2% overriding royalty and subject to 5% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: American Petrofina Company of Texas

ML 34377 T9N, R4E, Sec 7: Lot 2 40.20 acres Cache

OVERRIDING ROYALTY ASSIGNMENTS - OIL, GAS AND HYDROCARBON LEASES **JB**

Upon recommendation of Mr. Prince, the Director approved the assignment of $1\frac{1}{2}\%$ overriding royalty: $\frac{1}{2}$ of 1% to Jeffrey Chorney, 401 Lincoln Tower Bldg., 1860 Lincoln Street, Denver, CO 80295; $\frac{1}{2}$ of 1% to O.L. Rickard, 12935 Piney Lake Road, Parker, CO 80134; $\frac{1}{2}$ of 1% to Willard J. Pearson, Jr., 3312 E. Costilla Ave., Littleton, CO 80122 by Robert W. Scott. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: Pacific Transmission Supply Co, et al;
Robert W. Scott - 2% overriding royalty

ML 26675; ML 26783; ML 26787; ML 26857.

TOTAL ASSIGNMENTS - METALLIFEROUS MINERALS LEASES **JB**

Upon recommendation of Mr. Prince, the Director approved the assignment of the Metalliferous Minerals lease listed below to Sarah F. Fleming, P.O. Box 2073, Glenwood Springs, CO 81601 by Gulf Oil Corporation. No override.

LEASE OWNERSHIP: Gulf Oil Corporation

ML 32701-A T40S, R25E, Sec 2: A11, 639.72 San Juan

ML 32705-A T40S, R26E, Sec 16: A11, Sec 10: Lots 1,2,3,4, $E\frac{1}{2}W\frac{1}{2}$
920.00 San Juan

INTEREST ASSIGNMENTS - METALLIFEROUS MINERALS **JB**

Upon recommendation of Mr. Prince, the Director approved the assignment of 50% interest in the Metalliferous Minerals leases listed below to Falcon Enterprises, Inc., 57 West South Temple, Salt Lake City, Utah 84101 by Milan S. Papulak No override.

LEASE OWNERSHIP: Milan S. Papulak

ML 34997	T21S, R20E, Sec 36: NE $\frac{1}{4}$, SW $\frac{1}{4}$	320.00 acres	Grand
ML 34998	T21S, R19E, Sec 34: E $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$	440.00 acres	Grand
ML 35011	T42S, R10W, Sec 32: A11		
	T43S, R10W, Sec 16: A11	1280.00 acres	Washington

TOTAL ASSIGNMENT - COAL LEASE **JB**

Upon recommendation of Mr. Prince, the Director approved the assignment of the Coal lease listed below to All Minerals Corporation, 5510 South 300 West, Murray, UT 84107 by Manhattan Resources, Inc, who reserves 2% overriding royalty. The State assumes no responsibility in collecting overriding royalty.

LEASE OWNERSHIP: Manhattan Resources, Inc.

ML 27201 T17S, R14E, Sec 36: E $\frac{1}{2}$; T17S, R15E, Sec 32: A11;
T18S, R15E, Sec 16: A11 1600 acres Emery

4/30/79

vp

PAGE NO. 4

April 30, 1979

CANCELLATION OF MINERAL LEASE APPLICATIONS **JB**

On September 5, 1979, the Director approved Metalliferous Minerals lease Applications ML 36118, covering T3N, R17W, Sec 36: W $\frac{1}{2}$ NW $\frac{1}{4}$, And ML 36119 covering T2N, R17W, Sec 2: NW $\frac{1}{4}$, to Clark R. Powell, P.O. Box 713, Huntington, Utah. These leases were prepared and mailed to Mr. Powell for his execution on January 9, 1979.

The leases were not returned within the 30 days provided; and on March 30, 1979, a certified notice was mailed to Mr. Powell giving him an additional 30 days in which to execute and return these leases. The leases have not been returned; therefore, upon recommendation of Mr. Prince, the Director approved the cancellation of these mineral leases and the filing fee and advance rental are forfeited to the State.

TOTAL RELINQUISHMENTS - METALLIFEROUS MINERALS LEASES **JB**

The following lessees have filed relinquishments of the Metalliferous Minerals leases listed below. Upon recommendation of Mr. Prince, the Director approved the termination of these leases and listing the relinquished lands for lease by simultaneous bid.

ML 33048 Exxon Corporation	T40S, R9W, SLM. Sec. 1 - SW $\frac{1}{4}$ SW $\frac{1}{4}$	40.00 acres
ML 30316 Getty Oil Company	T22S, R19E, SLM. Sec. 21 - E $\frac{1}{2}$ Sec. 24 - A11 Sec. 26 - S $\frac{1}{2}$ Sec. 27 - N $\frac{1}{2}$, SE $\frac{1}{4}$ Sec. 36 - A11	2400.00 acres
M 30317 Getty Oil Company	T23S, R19E, SLM. Sec. 2 - A11	665.06 acres
ML 30318 Getty Oil Company	T22S, R20E, SLM. Sec. 32 - A11 Sec. 36 - A11	1280.00 acres

PARTIAL RELINQUISHMENTS - METALLIFEROUS MINERALS LEASES **JB**

Marvin Wolf has filed a partial relinquishment of the Metalliferous Minerals leases as listed below. Upon recommendation of Mr. Prince, the Director approved these relinquishments and listing the relinquished lands for lease by simultaneous bid.

ML 32899 Marvin Wolf	Relinquished lands T27S, R9E, SLM. Sec. 2 - A11 Sec. 16 - A11	1277.20 acres
	Retained lands T27S, R9E, SLM. Sec. 36 - A11	640.00 acres
ML 32972 Marvin Wolf	Relinquished lands T19S, R12E, SLM., Sec. 8 - SE $\frac{1}{4}$	160.00 acres
	Retained lands T18S, R12E, SLM. Sec. 32 - A11	640.00 acres

April 30, 1979

OIL AND GAS DRILLING BOND, CARMACK DRILLING COMPANY JB

Carmack Drilling Company has submitted an oil and gas drilling bond to cover their operations on State lands. This bond is in the amount of \$25,000. The surety is The Home Indemnity Company, bond No. NB 741402.

This bond is in order, therefore, upon recommendation of Mr. Prince, the Director approved this drilling bond.

APPROVAL OF THE GUNNISON ISLAND UNIT, BOX ELDER COUNTY,
UTAH JB

Gunnison Island Unit is located in the Great Salt Lake just northeast of Gunnison Island in southeast Box Elder County. This unit area contains 25,084.00 acres, all of which are leased by the State of Utah to Amoco Production Company. This unit agreement is patterned after the standard Rocky Mountain Oil and Gas Association unit; but since there are only State lands involved, all references to the United States Geological Survey or the United States have been changed to the Division of State Lands and the State of Utah.

The unit provides that the unit operator will, within one year after the effective date of the unit, commence the drilling of a test well at a location to be approved by the State and will continue the drilling of said well until all of the Paleozoics formations have been tested or until at a lesser depth oil or gas is discovered which can be produced in paying quantities. The unit operator will not be required to drill the well to a depth in excess of 5,000 feet; and the unit operator will, until the discovery of oil or gas in the unitized lands, continue drilling wells within the unit area, allowing not more than one year between the completion of one well and the beginning of the next, until a well capable of producing oil and gas is completed to the satisfaction of the State or until it is reasonably proved that the unitized lands are incapable of producing oil and gas in paying quantities.

If the operator completes a productive well, they will within six months provide the State with a plan of development for further drilling and operation of this unit area. This unit will be for a term of five years after the effective date unless such expiration date is extended by the Board of State Lands or unless oil and gas are discovered in commercial quantities on the leased lands.

The following are the State of Utah oil, gas, and hydrocarbon leases included all or in part within the unit area:

ML 28516	Amoco Production Company
ML 28519	Amoco Production Company
ML 35819	Amoco Production Company
ML 28501	Amoco Production Company
ML 35820	Amoco Production Company
ML 28697	Amoco Production Company
ML 28698	Amoco Production Company
ML 28699	Amoco Production Company
ML 28618	Amoco Production Company
ML 28619	Amoco Production Company
ML 28621	Amoco Production Company
ML 28622	Amoco Production Company
ML 28624	Amoco Production Company
ML 28625	Amoco Production Company
ML 28657	Amoco Production Company

The terms of this unit agreement are the same as the standard unit form with the changes as noted above. It is in the best interest of the State that we approve this unit to provide for the orderly developmental drilling on the Great Salt Lake. The unit is in order, therefore, upon recommendation of Mr. Prince, the Director approved this unit.

April 30, 1979

APPROVAL OF THE ARGYLE CANYON UNIT **JB**

Pacific Transmission Supply Company, operator of the Argyle Canyon Unit, has furnished this office with evidence that this unit was approved by the United States Geological Survey on March 30, 1979, therefore, upon recommendation of Mr. Prince, the Director approved this unit.

The records of the following leases should be noted to show this approval.

ML 20987 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)
ML 20996 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)
ML 21020 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)
ML 21027 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)
ML 21080 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)
ML 27381 Pacific Transmission Supply Co. (37½%), Mono Power Co. (37½%)
and Chorney Oil Co. (25%)

TERMINATION OF THE GILSONITE DRAW UNIT **JB**

The United State Geological Survey has submitted evidence to this office that the Gilsonite Draw Unit was terminated on September 8, 1978, therefore, upon recommendation of Mr. Prince, the Director approved the termination of this unit. This termination should be noted on the leases listed below; however, the terms of these leases will not be effected by this termination,

ML 16532 Wexpro Company
ML 21838 Pacific Transmission Supply Co. - 75%
Chorney Oil Company - 25%
ML 21841 Pacific Transmission Supply Co. - 75%
Chorney Oil Company - 25%
ML 27931 Exxon Company, USA

TERMINATION OF THE WOODSIDE DOME SOUTH UNIT **JB**

United States Geological Survey has submitted evidence that the Woodside Dome South Unit, Skyline Oil Company Unit operator, was terminated on September 7, 1978. Upon recommendation of Mr. Prince, the Director approved the termination of this Unit. The records of the mineral lease listed below should be noted to show the termination of this unit and that the term of this lease will be extended to September 7, 1980 by this termination.

ML 26717 -- Skyline Oil Company

TERMINATION OF THE WOLF POINT UNIT **JB**

The United State Geological Survey has submitted evidence that the Wolf Point Unit, Exxon Corporation Unit operator, was terminated on August 28, 1978. Upon recommendation of Mr. Prince, the Director approved this termination. This termination should be noted on the leases listed below; however, the terms of these leases will not be effected by the termination of this unit.

ML 20893 - Kerr-McGee Corporation
ML 20896 - Kerr McGee Corporation
ML 20955 - Pacific Transmission Supply - 37½%; Exxon Corporation - 62½%
ML 20956 - Pacific Transmission Supply - 37½%; Exxon Corporation - 62½%
ML 20957 - Pacific Transmission Supply - 37½%; Exxon Corporation - 62½%
ML 20963 - Pacific Transmission Supply - 37½%; Exxon Corporation - 62½%
ML 22320 - Pacific Transmission Supply - 37½%; Exxon Corporation - 62½%

April 30, 1979

RIGHT OF WAY - APPROVED

WJH
by sb

RIGHT OF ENTRY

R/W No. 1744

Mobil Exploration and Producing Services Inc., P.O. Box 662, Cedar City, Utah 84720 has applied for a permit to conduct vibroseis seismic operations across State land in Iron County:

T32S, R9W, Sec 32; T32S, R10W, Sec 16

The fee for the right of way is \$30.00 per mile for 4½ miles, \$150.00, plus \$20.00 application fee, totaling \$170.00. Expiration date is July 31, 1979. School fund. Upon recommendation of Mr. Johnson, the Director approved this Right of Entry subject to the standard conditions of the Right of Entry permit.

GRAZING LEASE APPLICATIONS - APPROVED

WJH
in sb

Upon recommendation of Mr. Johnson, the Director approved the grazing lease applications listed below:

GLA 21404 Helen H. Hall, Hurricane, Utah 84737 at a rental of 6¢ per acre per annum for 10 years, beginning January 1, 1979

T42S, R12W, Sec 32: NW¼ ; T42S, R13W, Sec 36: E½NE¼, SE¼.
400.00 acres, Washington

GLA 21405 Headwaters Allotment; Joe Hughes; Upper Paria Cattle Users Association, Cannonville, Utah 84718 at 7¢ per acre per annum for 10 years, beginning January 1, 1979

T39S, R2½W, Sec 36: NE¼, E½NW¼, Lots 1 and 2 290.50 acres Kane

RIGHT OF WAY - APPROVED

MMW

R/W No. 1738 Natural Gas Pipeline Company of America, 122 South Michigan Avenue, Chicago, Illinois 60603 has made an application for an easement for construction of an above-ground eight-inch steel oil, and gas gathering pipeline across State land 837.57 feet (50.8 rods) long and 20 feet wide in Uintah County

T9S, R23E, Sec 32

The fee will be \$5.00 per rod, \$254.00, plus \$20.00 application fee for a total of \$274.00, and a \$10.00 fee every third year, beginning January 1, 1982 Information has been submitted to the Environmental Coordinating Committee for their comments.

Upon recommendation of Mr. Wall, the Director approved this Right of Way.

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TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

NAME	ACCOUNT NO.	AMOUNT
Robert Holt	GL 21246	\$ 36.60
Thomas H. Brotherson et al	GL 21248	104.64
Thomas M. Brotherson et al	GL 21249	191.98
Richard Albrecht	GL 21250	54.80
Conover Brothers	GL 21251	132.66
Sterling D. Jones	GL 21252	25.20
Harold Calder	GL 21253	34.02
Lonnie M. Larsen	GL 21254	70.64
Fred Donley	GL 21255	123.45
Fred Donley	GL 21256	26.00

April 30, 1979

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

PM

NAME	ACCOUNT	AMOUNT
B. J. Silliman Estate	GL 21257	\$ 25.00
Taylor Livestock Co.	GL 21258	26.00
Mrs. Art Jensen et al	GL 21259	71.60
David M. Burton	GL 21260	48.40
Bernard Iriart	GL 21261	164.98
David Peterson	GL 21262	202.91
Baker Ranches Inc.	GL 21263	34.47
Noel T. Robins	GL 21264	92.04
Richard Kent Carr	GL 21265	47.80
O. Thayne Acord	GL 21266	25.98
George Telonis Estate	GL 21267	25.00
John C. Carpenter Jr. et al	GL 21268	29.20
John C. Carpenter Jr. et al	GL 21269	38.40
Simplot Industries Inc.	GL 21270	1,256.25
Robert Cook	GL 21271	184.11
Robert Cook	GL 21272	72.60
Ralph Siddoway	GL 21273	80.40
Cripple Cowboy Cow Outfit	GL 21274	25.60
Cripple Cowboy Cow Outfit	GL 21275	35.22
Cripple Cowboy Cow Outfit	GL 21276	131.60
Leigh Livestock Co.	GL 21277	54.80
Ralph Jensen	GL 21278	25.00
John C. Nielson	GL 21279	66.00
Little Park Allottees	GL 21280	25.00
Brown's Hole Grazers Assoc.	GL 21281	46.40
Kent H. Barton	GL 21282	25.25
Tommy G. White	GL 21283	31.00
Melvin K. Dalton	GL 21284	562.31

V-570095 \$ 4,253.31

TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

PM

NAME	ACCOUNT	AMOUNT
Beaver Valley Grazing Assoc.	GL 21285	265.04
Taft Paxton	GL 21286	48.40
Royal H. Morris	GL 21288	74.00
Ronald L. Alloway et al	GL 21289	25.60
Elmer Moon	GL 21290	32.40
Emory Smith	GL 21291	40.00
Albert Hyatt	GL 21292	26.00
Kirk Johansen et al	GL 21293	226.00
Willis Stevens et al	GL 21294	936.91
Corwin T. Labrum	GL 21295	170.00
LeRoy Larson et al	GL 21296	36.74
Weldon D. Bagley	GL 21297	54.80
Phillip Foremaster et al	GL 21298	48.40
Neil K. Dalton	GL 21299	26.71
Blanche P. Bean et al	GL 21300	44.42
Ina Lee J. Magnuson	GL 21301	60.00
Bar F. Ranch	GL 21302	61.20
Skull Valley Co.	GL 21303	170.00
Lehi M. Wood	GL 21304	101.80
Scott Gleaves et al	GL 21305	54.80
Theron Don Jorgensen	GL 21306	138.00
Lorin C. Jones	GL 21307	48.40
Harold Dudley	GL 21309	71.60
Albert Thayne & Sons	GL 21310	322.59
Allen Gentry et al	GL 21311	52.69
Davies Ranch Inc.	GL 21312	99.60

April 30, 1979

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TRANSFER OF MONEY FROM SUSPENSE TO GENERAL ACCOUNT

NAME	ACCOUNT	AMOUNT
Virge N. Brown et al	GL 21313	25.60
Pacific Western Land Co.	GL 21314	25.13
Dean Chew	GL 21315	25.20
Dean Chew	GL 21316	80.40
Horace E. Ekker et al	GL 21317	136.87
Don R. Barton et al	GL 21318	27.60
Glade T. Holmes	GL 21319	202.00
Glade T. Holmes	GL 21320	25.20
Newell A. Johnson	GL 21321	25.60
Marcus Reed Wilde Sr. et al	GL 21322	34.00
Jay H. Winn	GL 21323	32.40
Henry Carroll & Sons	GL 21324	26.00
Ralph Pearson	GL 21325	54.80

V-570098 \$ 3,956.90

Om

REFUND

Horace E. Ekker Voucher #97 GL 21317 \$ 50.00

Om

PAID BONDS

First Security Bank	L 65	April 26, 1979
First Security Bank	L 65-A	April 26, 1979
Ford Motor Credit	L 68	April 26, 1979

Om

PRIME RATE

The prime rate remained at 11-1/2% and the re-discount rate is 9-7/8% with federal funds at 10-1/8% to 10-3/16%.

W. Dinehart
WILLIAM K. DINEHART, DIRECTOR
DIVISION OF STATE LANDS

Verna A. Petersen
VERNA A. PETERSEN, RECORDS SUPERVISOR